



DriveSize

User Manual

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Chapter 1 – Overview of DriveSize

Overview

This chapter tells you how to install and start the DriveSize program. It also provides general information about using DriveSize.

This manual instructs you on how to use DriveSize for selecting proper motors and drives. This manual covers the variable speed drives (VSD) based on AC technology. DriveSize installation might include components for direct on line motors (DOL), machinery drives (ACSM1) and DC Drives – they have their own manuals.

To use this manual you should have basic knowledge:

- Terminology of electrical AC drives
- ABB product names
- Load torque, power and speed requirements.

Installing DriveSize

Version specific installation instructions are given in the **readme** file. Hardware and system requirements are also given there. Read that document carefully before installing the software.

Conventions used in this manual

The table below lists the terms and conventions which have special meaning throughout this manual.

Base speed

Mechanical speed where the base power is required.

Base power

Mechanical power. Also used as the base value for overloads.

Overload

Defines maximum required power for short durations. The power is overload % X base power. Overload % is normally positive, but a negative value means the overload has a different sign than the base power.

One-time at start overload

This overload type is allowed once, for instance, at start. Before the next start it is assumed the frequency converter has cooled down to the ambient temperature.

Motoring bridge

The bridge of the line supply unit which is used when power flow direction is from the network to motors.

Generating bridge

The bridge of the line supply unit which is used when

power flow direction is from the motors to the network, and the motors are generating power.

Line-up

Consists of the supply unit and inverters, which have a Common DC-bus.

IC International Cooling.

IP International Protection.

TempRiseClass Temperature Rise Class of motor.

TSU/DSU/ISU

Thyristor Supply Unit/Diode Supply Unit//IGBT Supply Unit.

LC Liquid cooling.

Program structure

DriveSize consists of a user interface with dimensioning functions, and product databases which contain catalog motors and frequency converters and the units/modules of frequency converters. The dimensioning of customer specified motors is based on ABB Sophiè, which has been developed by ABB Oy / Machines. ABB Sophiè is included in the DriveSize installation package.

The program follows the common user interface guidelines of Windows.

Select first one of the AC drive product series and the associated product database opens. The dimensioning cases are called projects. You can save the selection results for the project into their own project file (XML-file). You can then generate technical reports in MS Excel format which you can attach to the project and drives documentation.

DriveSize functions

DriveSize offers several functions for dimensioning the drive. All of the functions are available on the main menu bar or toolbar. This manual also describes other ways to access these functions.

DriveSize contains the following items for dimensioning:

- Ambient conditions (There are separate functions for the conditions of drives and motors)
- Motor temperature rise class
- Motor load types available:
 - Constant power
 - Constant torque
 - Constant torque & power
 - Squared torque (Pump/fan)
- Overload types available:
 - One-time at start

Simple cyclic

Multiform cyclic

- Supply unit power factor
- Network harmonics calculation
 - Harmonics for any inverter or supply unit
 - Combined harmonics
- Thermal loss calculations for motor, inverter and supply unit
- Supply unit specific total mass flow and dissipated losses for liquid cooled multidrives
- Results in numerical form
- Results in graphical form (load, motor, inverter)
- Selecting an alternative inverter, a motor and a line supply unit
- Selecting metric units or US units
- Generating reports in Excel format for saving or printing
- Saving and recalling dimensioning cases
- Saved information is in XML format and can be used with other software

DriveSize Help

DriveSize HTML help includes information on how to use the program and make dimensioning for a drive. You can access the DriveSize Help through the **Help** menu or by pressing F1. The DriveSize Help is context sensitive and when F1 is pressed, the help automatically opens a help window associated with the active function of the program.

Chapter 2 – Dimensioning

Overview

This chapter shows how you make dimensioning or recall a previously saved project file.

Starting a new project

You can make a complete drive system design with DriveSize in many ways. The following list is an overview of the tasks you can perform with DriveSize. Later on you will learn shortcuts to perform the same tasks more quickly.

- Double click a product family or select one and click **Open** from **New Project Selection** (See Figure 2 – 1).
- Select **Project Info** from **File** menu. Enter project information, or skip this section (See Figure 2 – 2).
- Select **Ambient Conditions** from **Data** menu. Set ambient conditions, or click **OK** to accept defaults (See Figure 2 – 3).
- Enter the primary voltage and select a suitable frequency (See Figure 2 – 4). Frequency has linkage to secondary voltages.
- Highlight a transformer in **System configuration** and select a secondary voltage (See Figure 2 - 5).
- Highlight the motor in **System configuration** and enter load definitions (See Figure 2 - 6). DriveSize then selects the motor. If you want to change the motor, use the User selection functions.
- DriveSize selects the frequency converter or inverter once the motor/motors are known. Drive systems may contain more than one inverter, and each of these need to be selected. You can also select your own frequency converter or inverter.
- For a multidrive product series, the dimensioning of line supply unit is done after all the inverters and motors have been defined.

Note: The supply unit type also affects the motors.

In **System configuration**, use a toolbar icon or a menu command or press **Ctrl-D** to control the dimensioning for a selected unit. You can make dimensioning one by one (Ctrl-D) or all units at same time (Ctrl-A).

Selecting a product series

When you start DriveSize without a project file a **Welcome** window opens. If you are starting a new project you must select a product series first. Figure 2 – 1 shows the **Welcome** window.

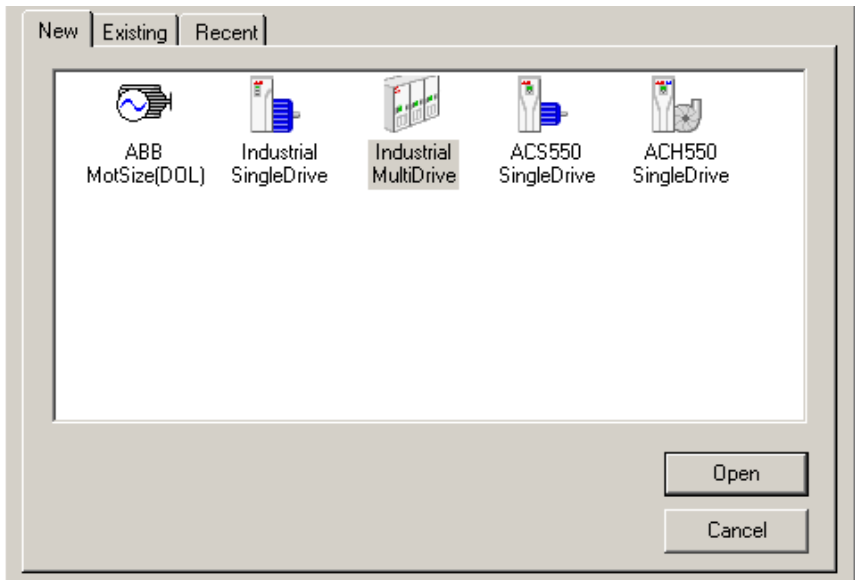


Figure 2 - 1 New Project

Use **Project Info** from **File** menu and **Ambient Conditions** from **Data** menu if you want to change the defaults. You can change this information later with menu commands.

Changing project data Figure 2 - 2 shows the **Project Information** window. Enter new project data to the specified text box. DriveSize saves this information when you save your project and includes it on your reports. Click **OK** to accept the project information. Click **Cancel** to discard the changes.

Figure 2 - 2 Project Information

Selecting ambient conditions

Figure 2 – 3 shows the **Ambient Conditions** window. To change the ambient conditions type new data to the appropriate text box. The practical range for altitude is between 1000m and 4000m.

Note: The dependency of the altitude to the loadability changes with different components. The practical range of ambient temperature is mostly from 30°C to 50°C. This also changes with the component. For example, a temperature up to 55°C is accepted for marine drives but Ex motors are not selected at all if the ambient temperature exceeds 40°C.

Click **OK** to accept the project information. Click **Cancel** to discard the changes.

Figure 2 - 3 Ambient Conditions

Input data

Motors, inverters, line supply units, transformers and the network have different data input displays. When you click on an item in the **System configuration** field, the input data display will change depending on the item you select.

The main dimensioning window

After opening or creating a project the main window opens. Figure 2 - 4 shows its main parts.

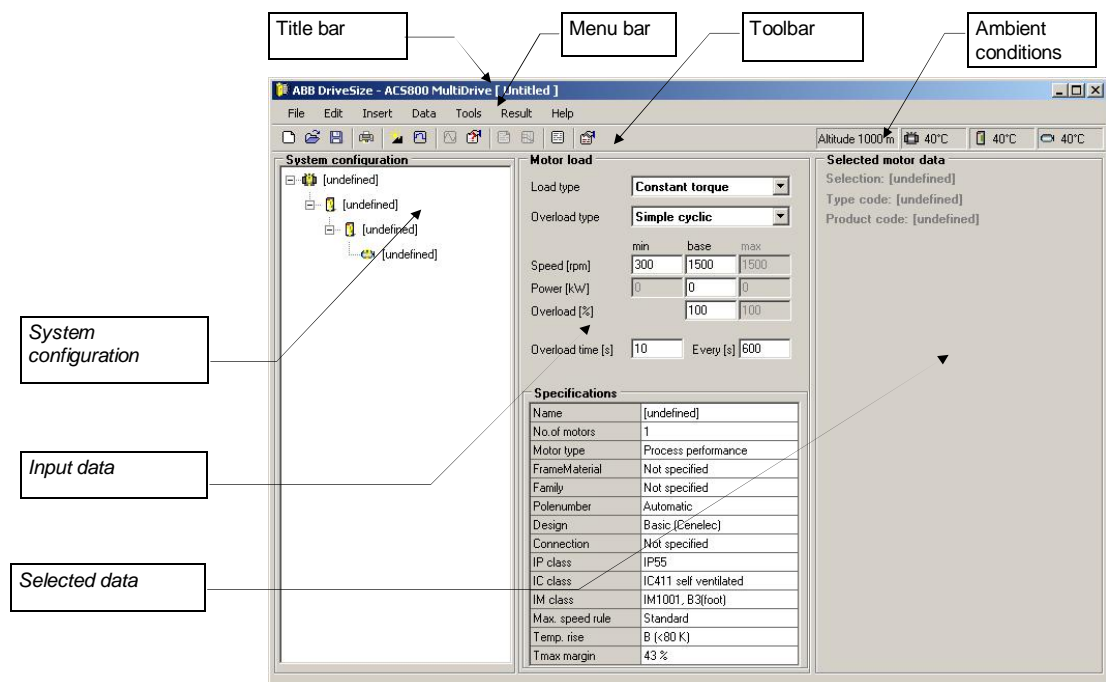


Figure 2 - 4 The main dimensioning window

The main window contains a title bar, a menu bar, a toolbar, the **System configuration** field, an input data field and a field which displays your selected data. Each field has a specific usage and functions, which are explained below.

The main dimensioning window's title bar displays the name of the project.

The menu bar contains the DriveSize menus. Each menu contains a group of selections, each of which performs a specific function. Click on a menu to open it. You can also open a menu with key combinations. Press the **Alt** key plus the letter that is underlined in

the menu's title. To choose a menu selection, press the appropriate letter, or use the cursor keys to highlight it and press **ENTER**.

You can also access many of DriveSize's functions from the keyboard by using key combinations. These combinations are called short-cut keys. The short-cut key for a command appears to the right of the command in the menus.

Toolbar

The Toolbar provides quick access to common commands in DriveSize. Toolbar buttons perform a function just like a menu selection. To perform the function of a certain button, click the button on the toolbar.

Tip: When you move the cursor over the button the help text for that button appears below it.

Table 2 - 1 Toolbar icons















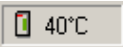
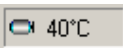
Icon	Action	Menu equivalent
	Opens a new project.	New... command under File menu.
	Opens a project.	Open... command under File menu.
	Saves the project...	Save... command under File menu.
	Shows the Print dialog.	Print... command under File menu.
	Shows the Ambient Conditions display.	Ambient Conditions... command under the Data menu
	Show the Overload Definitions display	Overload Definitions... command under the Data menu
	Shows the Network Check display.	Network Check... command under the Tools menu
	Dimensions the selected item.	Make Dimensioning... command under the Tools menu.
	Shows the dimensioning Results display.	Dimensioning Result... command under the Result menu.
	Shows the Graph display.	Graphs... command under the Result menu.
	Shows the Selected Unit display.	List of Selected... command under the Result menu.
	Shows the User Selection display.	User Selection... command under the Tools menu.

Table 2 - 2 Ambient conditions on the toolbar

Picture	Meaning
	Indicates the installation's altitude. It is common to all components.
	Indicates the transformer's ambient temperature.
	Indicates the motor's ambient temperature.
	Indicates the drive's ambient temperature.

System configuration

The **System configuration** field gives you an overview of the drive system as well as the type designation or name of each unit in the Tree structure list. Figure 2 - 4 shows an example of a multidrive tree where no selections have been made yet.

Motor load, Inverter load, Line supply unit load, Network data and Transformer load view appears in the input data field depending on which drive component you select from the system configuration.

After you select drive components, the catalog data for the motor, the inverter, the line supply unit or the transformer appears in the selected data field depending on which component you select from the system configuration.

Network and Transformer data

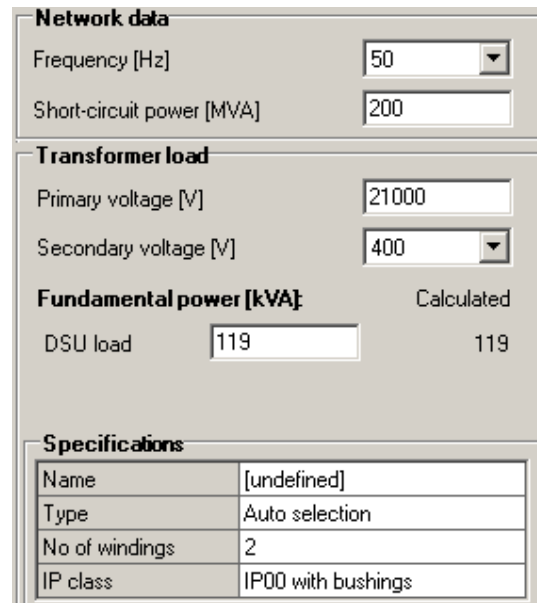
The primary voltage does not affect motor and drive choices but if you select a value which is too high it prevents you from selecting a transformer. The default system frequency is 50Hz but will change to 60Hz if valid. Default system frequency has a direct effect on possible secondary voltage levels as well as on the motor databases. The logic of DriveSize means that in 60Hz countries the standard motors are 60Hz motors. This limitation is not valid with AC Drives.

Short circuit power is essential when network harmonics are calculated. DriveSize has a practical upper limit for short circuit power.

Figure 2 - 5 shows the **Network data and Transformer load** dialog.

DriveSize calculates the transformer load power from the motor base powers and efficiencies and power factors. You can allow DriveSize to use these values, but in special cases you can use your own values.

The software includes **Oil immersed** and **Vacuum Cast Coil Dry** type of transformers.



Network data	
Frequency [Hz]	50
Short-circuit power [MVA]	200

Transformer load	
Primary voltage [V]	21000
Secondary voltage [V]	400
Fundamental power [kVA]:	Calculated
DSU load	119

Specifications	
Name	[undefined]
Type	Auto selection
No of windings	2
IP class	IP00 with bushings

Figure 2 - 5 Network data and Transformer load definition

Motor input data

*Selecting
load type
and duty
cycle*

DriveSize supports four load types:

- A) Pump & Fan
- B) Constant torque
- C) Constant Power
- D) Combination of constant torque and power (This specifies the torque versus speed characteristics of the base load and overloads.)

Note: ACH550 only supports type A and ACQ810 supports types A and B.

In most cases DriveSize supports the following overload types:

- A) Simple cyclic
- B) Multiform cyclic
- C) One-time at start

Only overload type C with fixed 10 s overload time or 10s/600s simple cyclic overload are allowed for Ex motors. Simple cyclic assumes overloads which will last for specified overload durations every specified cycle time.

Note: The overload is assumed to happen anywhere between minimum speed and maximum speed.

If you choose **Multiform cyclic**, the **Overload definitions** dialog opens. You can also open it from the toolbar by selecting, for example, **Duty cycle**. The Overload definitions are explained in detail in *Chapter 3- Special Features*.

Electrical braking (negative base power and/or overloads) is possible with TSU or ISU.

*Entering
motor
speeds and
loads*

The **Motor speed** and **Motor load** input fields vary with different load types.

DriveSize does not accept gear information. If a gear is involved convert those values to motor speed manually or use Excel.

DriveSize does not consider dynamic torques when it accelerates inertias up and down. When remarkable dynamic torques happens, include them as short term overloads.

Base speed

Base speed is the minimum mechanical speed of a motor where the base power is required.

Note: Use exact values for base speed. Use 1456 (**not** 1500) because the rated speeds of motors are also exact.

Base power

Base power is the mechanical power of a motor. This is used as the base value for all overloads. Notice that motor thermal dimensioning is always based on worst 10 min RMS. You can use a round number like 10kW, 50kW or 100kW and type in overloads based on the base value you select. Base power is normally positive but negative values are acceptable.

Fill in the required load that is on the shaft – **not** the rated power of the motor. Specify the real required shaft power of the loading machine. In VSD applications the motors are always slightly derated.

Base overload

Base overload defines the maximum required power together with base power for overload time. The power is overload % X base power. Overload % is normally positive but a negative value means the overload has a different sign than the base power.

Min speed

If a min speed is too low, DriveSize will select a size for motors and drives that is larger than necessary. The min speed in DriveSize is not exactly the minimum speed of the motor but a speed which is used without interruptions of, for example, 30 minutes. DriveSize assumes the duty cycle will continue without stopping and DriveSize selects the motor and drive accordingly. If minimum speed was critical, you can see it from results/graphs. The default min speed is 300 RPM or 400 RPM.

Max speed

A max speed that is too high might have a negative impact on motor size. If the max speed is much higher than the base speed and overload% is high, the absolute maximum torque of the motor can be a limiting factor.

Overload at max speed

Due to the reasons stated above, the overload% at max speed can be given a different – normally lower - value than the overload% at base speed. This is valid for constant power load types.

Motor load

Load type **Constant torque**

Overload type **Simple cyclic**

	min	base	max
Speed [rpm]	300	1500	1500
Power [kW]	10	50	50
Overload [%]		120	120

Overload time [s] 10 Every [s] 600

Specifications

Name	[undefined]
No. of motors	1
Motor type	IEC 34 catalog
FrameMaterial	Not specified
Family	M3BP
Polenumber	Automatic
Design	Basic (Cenelec)
Connection	Not specified
IP class	IP55
IC class	IC411 self ventilated
IM class	IM1001, B3(foot)
Max. speed rule	Standard
Temp. rise	B (<80 K)
Tmax margin	43 %

Figure 2 - 6 Motor Load and Specifications Data

*One-time
overload at
start*

Figure 2-6b shows where you select the values for **One-time overload at start**.

OL%

The starting torque is OL% X base torque. Base torque is calculated from base power and base speed. The valid range for OL% is 1% to 1000%.

OL time is the duration of starting overload in seconds.

OL max speed tells DriveSize at which speed the overload will cease. Use low values. If OL max speed is equal to the base speed and OL% is high, the power limit of the inverter might force DriveSize to select a larger frequency converter.

Motor load

Load type: **Constant torque**

Overload type: **One-time at start**

	min	base	max
Speed [rpm]	300	1500	1500
Power [kW]	10	50	50

One-time overload at start

OL [%]: 120

OL time [s]: 10

OL max speed [rpm]: 300

Specifications

Name	[undefined]
No. of motors	1
Motor type	IEC 34 catalog
FrameMaterial	Not specified
Family	M3BP
Polenumber	Automatic
Design	Basic (Cenelec)
Connection	Not specified
IP class	IP55
IC class	IC411 self ventilated
IM class	IM1001, B3(foot)
Max. speed rule	Standard
Temp. rise	B (<80 K)
Tmax margin	43 %

Figure 2 – 6b Motor Input Data

Changing motor specifications

You can adjust the specifications for the motor such as number of motors, the preferred motor type, frame material, IP class, IC class, temperature rise class and so on. Click on the item to change a selection.

The first item on the following list is the name To see **Name** in **System configuration**, go to **Tools**, select **Options...**, then select the **Unit name** radio button. DriveSize shows the type codes of motors.

Table 2 - 3 Options for Motor Specifications

Specification	Options
Name	Any text or string
Motors per inverter	1...100 per inverter unit. > 1 = MultiMotor Case, a factor DriveSize considers when it selects an inverter. The load is given for one motor. One inverter feeds several motors connected in parallel.
Motor type	IEC 34 catalog HXR, AMI Motors NEMA catalog

	Marine motors Water cooled PM motors Flameproof Non-sparking Dust ignition proof User defined SynRM (reluctance with ACS850) Please notice not all motors are available with all drives
FrameMaterial	Not Specified, Aluminum, Cast iron, Steel. You can limit the motor families.
Family	Limits the search to one family only, such as M3BP.
Pole number	Pole number can be Automatic or one of the following: 2,4,6,8,10 or 12
Design	Read more about Design from motor user manuals.
Connection	Currently ignored.
IP Class	IP55 , This does not impact the selection
IC Class	IC411 self ventilated = cooling fan on motor shaft; means lower loadability at partial speeds IC416 forced ventilated = separate cooling fan. Choose this option for constant torque cases where min speed is very low. For large motors there are other choices available.
Max speed rule	Standard = standard max speeds is used, Metal fan = the higher speed limit of metallic fan is used. Separate fan = higher max speed available when force ventilated.
Temperature rise	B, F or not specified. Not specified means that DriveSize will use the class given in motor catalogs.
Motor Tmax margin	43%, 30% or 20% . Motor catalogs give rough Tmax values and some margin has to be provided. The margin from actual overload torque to Tmax must be 43%,30% or 20%.

Additional derating requirements

The mounting of terminal box and possible special winding insulation have an effect to the temperature rise of motor. These extra deratings are not taken into account in this software tool. It is assumed that standard insulation and top mounted terminal box are used. If not some extra margin shall be reserved. The necessity of derating could be also a sum of these both items.

Reinforced insulation

Reinforced insulation is recommended when motor voltage is higher than 500V. About three per cents (3%) additional derating of continuous loadability curve is required when reinforced windings are used. Please make sure margin shown in DriveSize is at least 3% for this purpose.

Terminal boxes

Terminal boxes are mounted either on the top of the motor, or on the left or right side. Availability of terminal box mounting option depends on the type of motor and a motor frame size. Three per cents (3%) additional derating is needed for continuous loadability curve when the terminal box is mounted on side of the motor or on the ND-end of the motor. Terminal boxes are mounted on the top of the motor as standard and then extra margin is unnecessary. Please make sure margin shown by DriveSize is at least 3%.

Check the availability of force ventilation and accessories from motor manufacturer.

Inverter input data

This section describes how to enter frequency converter/inverter data. Figure 2 - 7 shows the inverter input data.

Entering inverter load

The load of the inverter is the motor currents and frequencies. The duty is the same as for motors. DriveSize calculates these load currents based on the selected motor characteristics (power factor, efficiency, pole pairs), the shaft loads, shaft speeds and motor voltage. You can change the inverter load value by entering new currents.

Inverter load

Load type
Constant torque

Overload type
Simple cyclic

Calculated value

I continuous [A]
211
211 A

I maximum [A]
247
247 A

Overload time [s]
10
Every [s]
550

Specifications

Name	[undefined]
Inverter amount	1
Type	Auto selection

Figure 2 - 7 Inverter input data

Table 2 - 4 Abbreviations used for inverter load.

Abbreviation	Meaning
I continuous (A)	Continuous (base) current required from inverter. If you manually enter this value and if the motor is not known, DriveSize assumes the frequency range is wide.
I maximum (A)	Maximum current required. If you manually enter this value and if the motor is not known, DriveSize assumes the frequency range is wide
I max start (A)	Maximum current at start for the inverter.

*Changing
inverter
specifications*

You can adjust some specifications for the inverter, such as the inverter amount, type, IP class and pulse number towards network.

Table 2 - 5 Options for inverter specifications (ACS800 SD)

Specification	Options
Name	Any text or number string
Drive amount	Number of parallel connected inverter and motor combinations.
Type	Auto selection includes ACS800 and ACS800 regenerative drives for all the constructions but modules and marine. You can limit the type with the following options: ACS800, ACS880, ACS800 regenerative, ACS 800 low harmonic, ACS850, ACS810
Construction	Wall-mounted only, Free standing only, Cabinet drives only, Marine drives only, drive modules only
Cooling	Air, Liquid. Notice that Liquid cooling is only available for Cabinet construction.
IP Class	IP00, IP21, IP22, IP42, IP54, IP54R, IP55. Depends on Type and Construction specifications.
Pulse	6 or 12. With 12-pulse the transformer must be a three winding type.
Glycol concentration	0%, 30%, 50%. For liquid cooled units only.
Liquid temperature	25°C...45°C. For liquid cooled units only.

Select liquid cooled inverter

Select liquid cooled drive option from Cooling specification and two new specifications Glycol concentration and Liquid temperature appear. In case of multidrive; select liquid cooling for supply unit first. The cooling method of supply unit determines also cooling for all the inverters connected to that line-up.

Line supply unit input data

This section describes the line supply unit data input (see Figure 2 – 8.)

Line supply unit load

Motor bridge:

Pcont [kW] 121 121 kW

Pmax [kW] 138 138 kW

Overload time [s] 10 Every [s] 600

Specifications

Name	[undefined]
Type	ACS800 DSU cabinet
Cooling	Air
IP Class	IP21
Pulse	6-pulse

Figure 2 – 8 Line supply unit input data

Entering line supply unit load

If you have selected the inverters, DriveSize calculates the supply unit motoring and regeneration powers. Change power and cycle time values. There are also fields for regenerative powers when the supply unit type is TSU or ISU.

Table 2 - 6 Abbreviations used to describe the supply unit load.

Abbreviation	Meaning
Pcont (kW)	Continuous power for the supply unit.
Pmax (kW)	Maximum power for the supply unit.

*Changing line
supply unit
specifications*

The default supply unit is six-pulse DSU cabinet type but other types and pulse numbers and IP classes are available. For thyristor supply units two additional parameters are available: the braking voltage and motor voltage. These parameters are mutually exclusive.

*Selecting liquid
cooled supply
unit*

Select liquid cooled (LC) supply option from Cooling specification and two new specifications Glycol concentration and Liquid temperature appear. These specifications determine also all the inverters connected to that supply unit. The cooling method of line supply unit is valid also for all the inverters connected to that line supply unit.

Table 2 - 7 Options for Line Supply Unit Specifications Include










Specification	Options
Name	Any text or number string
Type	DSU cabinet, DSU module, TSU cabinet, TSU module, ISU cabinet, ISU module, LC DSU cabinet
IP Class	IP00, IP21, IP22, IP42, IP54
Cooling	Air, Liquid. This option determines also cooling method for all the inverters connected to that line-up.
Pulse	6-pulse, 12-pulse, 18-pulse, 24-pulse (DSU, TSU). With 12-pulse the transformer must be a three winding type.
Braking Voltage (%)	85, 90, 100 (TSU) A lower braking voltage means that prior to braking, the DC voltage is reduced. Note: A lower DC voltage means there is less available motor voltage and therefore the maximum torque a motor produces will also be lower. This setting has to be understood in such a way that TSU will make a lower than nominal DC-voltage and motor voltages will also be lower. In this case, TSU can quickly change from motoring to regenerating.
Motor Voltage (V)	380, 400, 415, 500, 525, 660, 690, 830 for 50Hz and 380, 440, 460, 480, 575, 600, 660, 690 for 60Hz.
Glycol concentration	0%, 30%, 50%. For liquid cooled units only. The supply unit determines also glycol concentration for all the inverters connected

	to that line-up.
Liquid temperature	25°C...45°C. For liquid cooled units only. The supply unit determines also liquid temperature for all the inverters connected to that line-up.

System configuration

The status icon in **System configuration** represents the status of the computing for the unit. Table 2 -9 describes the meanings of the status icons.

Table 2 - 9 Status Icons

Status	Icon	Meaning
SUPPLY UNIT		Line supply unit is not selected.
		Line supply unit is selected.
		Line supply unit selection is not valid.
INVERTER UNIT		Inverter unit is not selected.
		Inverter unit is selected.
		Inverter unit selection is not valid.
MOTOR		Motor is not selected.
		Motor is selected.
		Motor selection is not valid.

Names of units

System configuration displays the type designation or unit's name depending on what you have selected from **Options**.

Inserting, copying or deleting components

Use **Insert** and **Edit** from the menu bar when you want to insert, copy or delete components to the System configuration tree or when you want to remove any of them. If you want to copy- paste, you must, for example, highlight the frequency converter you want to copy and paste it on top of transformer. The pasted frequency converter will be the last item in the tree.

Highlighting components

When you click on an item in the **System configuration** tree, it is highlighted as your working item and the input data and possible selected item appear.

Tip: You can highlight several components at one time. When you highlight several components at one time it is easier to copy (copy-paste) or delete the group of components, or move (cut- paste) them from one line to another. To highlight components use Ctrl key, mouse and left mouse button. Press and hold down the Ctrl key when selecting the components. Figure 2 – 9 shows how to highlight components.

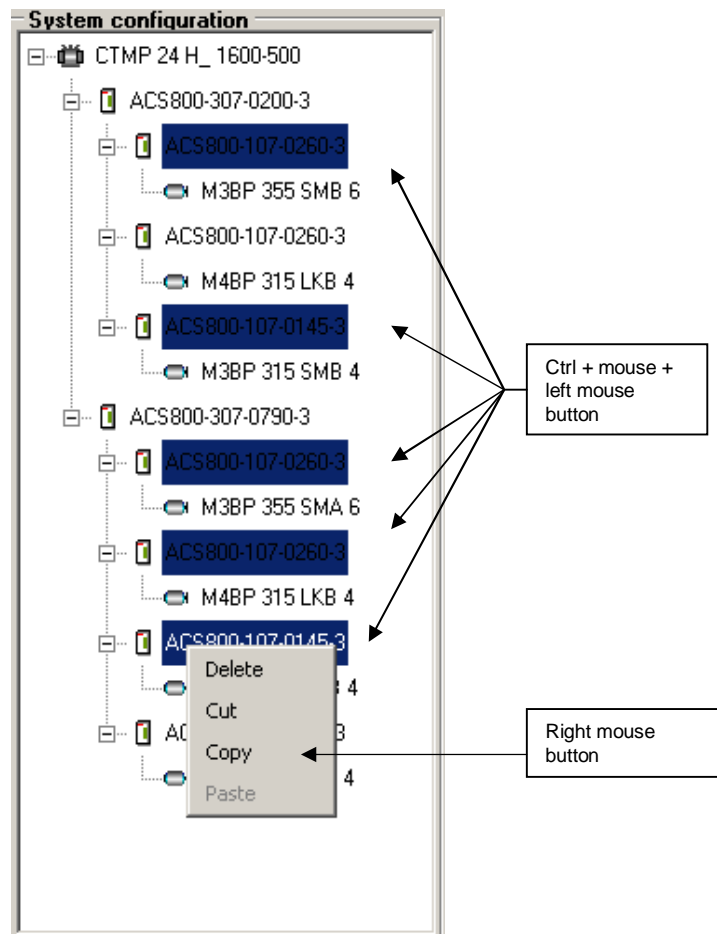


Figure 2 – 9 Highlighting several units at a time

Dragging and dropping

You can move an inverter or line supply unit to another location in the System configuration tree. Highlight the component you want to move. Press left mouse button, move the component to new location

and release the mouse button. If you want to drag the unit, you must move each component separately.

Automatic track

The program always keeps the dimensioning status valid. If you change some input data, which can affect the dimensioning of other units, then those dimensions will become not valid.

Table 2 - 10 DriveSize Dimension Updating.

Changed Data	Dimensioning not valid for
Motor ambient conditions	All motors, inverters and line supply units
Drive ambient conditions	All inverters and line supply units
Network voltage	All motors, inverters and line supply units
Network frequency	All motors, inverters and line supply units
Supply unit load	Only the line supply unit whose load you changed
Line supply unit type, motor voltage or braking voltage	All motors, inverters and line supply units in that line-up
Line supply unit IP class	Only line supply unit whose IP class you changed
Inverter load	Only the inverter and line supply unit where the inverter is connected
Inverter IP class	Only that inverter and line supply unit where the inverter is connected
Motor load	Only that motor and inverter where the motor is connected. Also that line supply unit in that line-up
Motor number, type, IC class or temprise class	Only that motor and inverter where the motor is connected. Also that incoming unit in that line-up
Inserting motor and inverter	Only the line-up's line supply unit
Deleting or pasting motor and inverter	Only the line-up's line supply unit
Dimensioning motor	The inverter where the motor is connected. Also that line supply unit in that line-up
Dimensioning inverter	Only the line-up's line supply unit

Opening a saved project

When you open a previously saved project, a window shows all of the available projects in the selected path. When you highlight a file, you can view project information under Project info before opening the project. Figure 2 - 10 shows the **Open** File window.

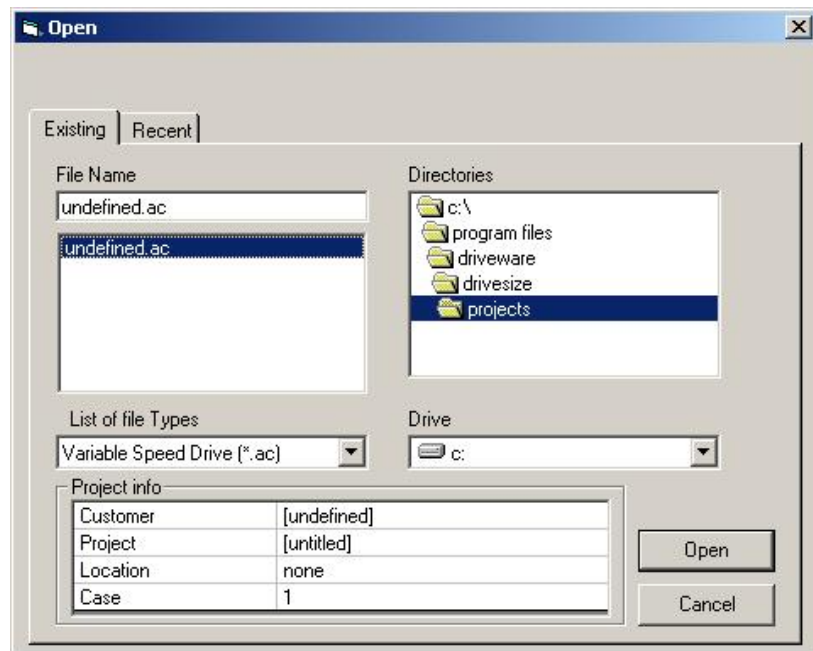


Figure 2 - 10 Open Project Screen

Opening a project file

To open a project file highlight it or type its name to the **File Name** text box and click **OK**. You can also open a project file by double clicking its name on the file list. By changing the **List of file Types** option you can open projects which are based on different products.

Changing the Drive and the Directory path

To change the directory path, double click on the path in the list on the right hand side of the window. If you are using a keyboard, you can push the spacebar to highlight the path.

Chapter 3 – Special Features

Overview

This chapter describes special features of DriveSize, such as making more sophisticated load definitions. This section also describes how to use special motors and how to create your motor database.

Motor Load

Enter motor load data in the main dimensioning window. If the project is more complicated, start from **Overload definitions**.

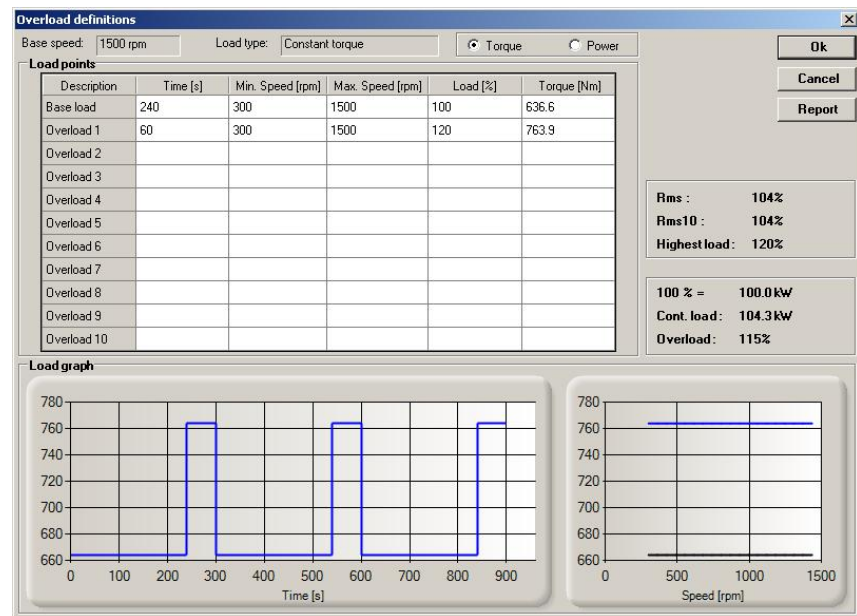


Figure 3 - 1 Overload definitions

Custom Duty Cycle

Enter the duty cycle in the **Load points** table. Define the duty load by intervals and loads in percentage on top of base power or with power or with torque values. To enter these values click a cell in the table, and type the new value. To accept the value, press **enter**. Use the arrow keys on your keyboard to move inside the table. To accept your custom duty cycle click **OK**. If you click **Cancel**, you will lose all your changes. As you are entering the load's cycle parts, the **Load graph** shows you the defined custom duty cycle.

Rms over the load cycle and worst 10 minutes Rms are always calculated. When overloads are severe (long lasting) and thermally important DriveSize will compute a higher cont.load value which it will use as base power later on.

Table 3 - 1 Duty cycle display abbreviations.

Abbreviation	Meaning
Rms	Rms – value for the whole duty cycle
Rms10	Rms – value for the duty cycle's worst 10 minutes
Highest load	The highest load for the user' s duty cycle
100%	Base power in kW
Cont.load	Calculated continuous load kW
Overload	Calculated overload %

Line supply unit load

You often have to optimize a line supply unit selection and define the power requirements manually. There are fields for regenerative power when the supply unit type is TSU and ISU. The **Pmax** motoring power value is the sum of positive Pmax motoring values including losses. The same logic is used for **Pmax** generating, **Pcont** motoring and **Pcont** generating values as well.

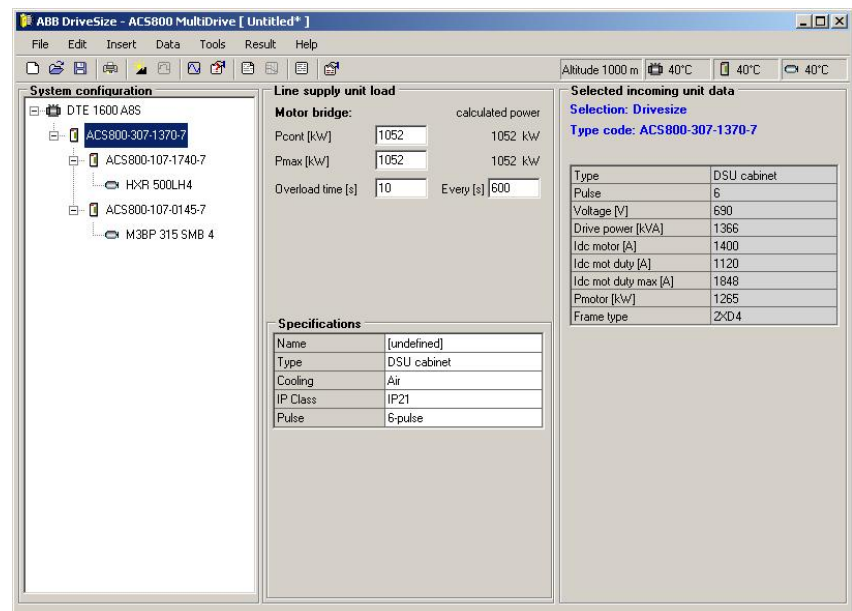


Figure 3 - 2 Line supply unit load.

DriveSize fills time fields with defaults but you must check and, if necessary, modify the times and power values. DriveSize does not know the mutual timings of different inverters.

Customer specific motors

Some motors are called customer specified because they are not picked from any list but the rated power and frequency are computed from load requirements. When you dimension a customer specified motor like HXR, AMA or AMI, ABB Sophiè automatically selects the number of poles and the field weakening point (**Fwp frequency**). After auto selection you can alter the value of field weakening frequency between given limits. Field weakening min and max limits are shown in selected motor data. Additionally there is also a value for maximum recommended (Rec). Before you change the value of **Fwp frequency**, select the pole number. When the value of the pole number is changed the Fwp frequency returns to **Automatic**. Figure 3 - 3 shows the drop-down list for a customer specific motor.

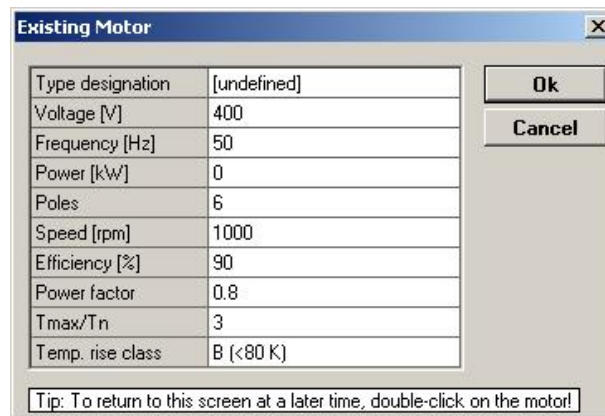
ABB Sophiè automatically starts when the program cannot find any standard motor and Motor type is Auto selection or if you have selected motor type HXR, AMA & AMI motors.

Specifications	
Name	[undefined]
No. of motors	1
Motor type	HXR, AMA & AMI motors
Family	HXR
Pole number	4
Fwp frequency	Automatic
Connection	Automatic
IP class	44 Hz
IC class	45 Hz
IM class	46 Hz
	47 Hz
Max. speed rule	48 Hz
	49 Hz
Temp. rise	50 Hz
Tmax margin	30 %

Figure 3 - 3 Drop-down list of field weakening frequency

Existing motors

You can define an existing motor in the **Existing Motor** dialog. It automatically opens when you select the **Existing motor type**. Figure 3 - 4 shows the dialog for an existing motor. The loadability curves of ABB standard motors are used for existing motors. DriveSize assumes that the existing motor is already installed and driving the load. The loadability of an existing motor is not checked, but you can see from the graphs if it is undersized according to the rules for standard motors.



The 'Existing Motor' dialog box contains a table with the following data:

Type designation	[undefined]
Voltage [V]	400
Frequency [Hz]	50
Power [kW]	0
Poles	6
Speed [rpm]	1000
Efficiency [%]	90
Power factor	0.8
Tmax/Tn	3
Temp. rise class	B (<80 K)

Buttons: Ok, Cancel

Tip: To return to this screen at a later time, double-click on the motor!

Figure 3 - 4 Existing Motor dialog box

User motors

You can make dimensioning with motors from your own motor list. This section describes how you import your own motor database into DriveSize.

The format of the motor list is an Excel worksheet with specified column headers and one row for the information of one motor. The motor list is expected to start on the first Worksheet in the book and the upper right corner is cell A1. Before you can use the motor list, import it to a UserMotor database in DriveSize. The import is always a full import and all previously existing User Motors will be removed when you import the new list.

User motors are used independently from supply frequency but motor voltage must match supply voltage. The rating value conversion from one voltage to another is not done for user motors (user may do this by himself in Excel.) Different voltages must have separate rows in the database.

Creating user motors File

Enter motor data and loadability curves to **UserMotors.xls**. You can find this file from your working directory located in **C:\ProgramFiles\DriveWare\DriveSize\VsdSize20\system** by default. You can change the file name but not the extension.

Importing from file

To import new data to the database, go to **File**, select **User motors** and then select **Import from file**. This action overwrites the existing UserMotor database.

Cat no	Type designation	Family	RtdConnection	RtdVolt	Freq	RtdPower	Poles	RtdSpeed	RtdIn	RtdTn	RtdEff	RtdCos	I
2110	HXR 400SB6	HXR	D	380	50	220	6	991	460	2121	94.9	0.76	
2110	HXR 400SB6	HXR	Y	660	50	220	6	991	265	2121	94.9	0.76	
2120	HXR 400SC6	HXR	D	380	50	235	6	991	493	2265	95	0.76	
2120	HXR 400SC6	HXR	Y	660	50	235	6	991	284	2265	95	0.76	
2130	HXR 400SD6	HXR	D	380	50	270	6	992	566	2600	95.3	0.76	
2130	HXR 400SD6	HXR	Y	660	50	270	6	992	326	2600	95.3	0.76	
2140	HXR 400SE6	HXR	D	380	50	290	6	992	608	2791	95.3	0.76	
2140	HXR 400SE6	HXR	Y	660	50	290	6	992	350	2791	95.3	0.76	

Totally 93 motors were found

Next >> Cancel

Figure 3 - 5 Import Database window

The import function validates the information in the Excel sheet before updating the database. Validating rules are:

- Correct column headers
- Correct data types (text, numeric)
- All numeric values must be > 0
- Text values must fit into a max length
- The frequency column must be between 8...400 (Hz) so that also values other than 50 Hz or 60 Hz are accepted.
- The voltage must be one that DriveSize knows

In case of import errors, the program will tell you which values were not accepted and the import will be cancelled.

The date of imports is stored in the **General** table and they are visible in the **About** box.

If there is at least one motor imported to the database, a new item is added to the Motor type list: **User defined** in the motor specification grid.

When you select **User defined**, DriveSize updates the **Family** list with all families from the Database. The other specification items are:

- **Family:** "Not specified", +rest of list is from database
- **Polenumber:** "Automatic", 2, 4, 6, 8, 10, 12
- **Design:** Not specified, Basic, High-Output
- **Connection:** Not specified, Y, D
- **IC class:** IC411, IC416
- **IM class:** IM10001, ...
- **Max speed rule:** Standard

- **Temp rise:** Not specified, B, F
- **Motor Tmax Margin:** 20%, 30%, 43%

*Entering
loadability
curves*

In the Excel list you can specify a reference to an existing loadability curve in the standard databases (for example IEC, Existing etc.) that is used when dimensioning. If an empty loadability curve name is found the existing motor type is assumed.

You can also import the loadability curves for your motors. Use the same Excel file (UserMotors.xls) to import loadability curves. The loadability curve must start from zero frequency and extend to 1 (relative). The amount of loadability curves is unlimited.

***Import motor
loads...***

You can import number of pre-collected loads at once. Enter motor loads to **MotorLoadData.xlsx**. You can find this file from your working directory located in **C:\ProgramFiles\DriveWare\DriveSize\VsdSize20\system** by default. You can change the file name but not the extension.

- **Load type:** Pump/fan load or Constant torque
- **Speed, base:** number in rpm
- **Power, base:** number in kW
- **Overload, base:** percentual value, relative to base power
- **Overload, time:** overload duration in seconds
- **Overload repeating:** total cycle duration in seconds

After import motor loads appear to System configuration tree. You can make dimensioning, change specifications and save the results as usual.

Overview

This chapter describes DriveSize's **Results** function. DriveSize usually selects the most suitable drive component. However, sometimes you may have to select another component. In these cases you can choose an optional component from the User selection list.

Dimensioning results

A general feature of DriveSize is that it will select some unit. The selection is not always optimal but it provides result quickly. When you change the input data you get another result. DriveSize computes the choices quickly but you make the final selection. Figure 4 - 1 shows an example of the motor results.

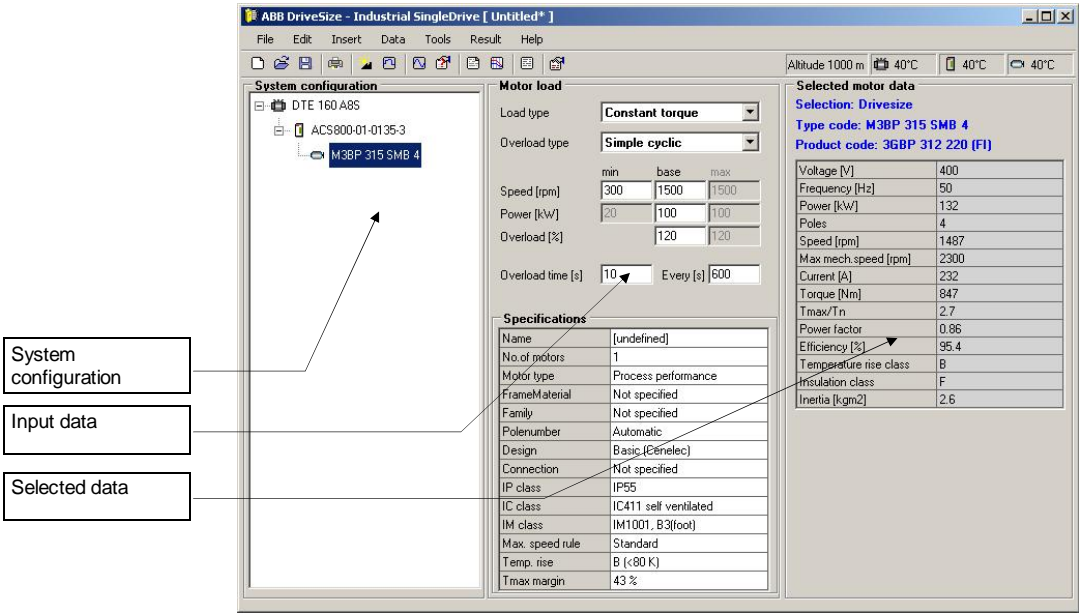


Figure 4 - 1 Main dimensioning window

You can read the dimensioning results in the main dimensioning window, but you will find more detailed information from the dimensioning **Result** display, where results appear numerically or from the **Graph** display, where results appear graphically. If you are not satisfied with the software dimensioning result, make your own selection. This is possible in the **User Selection** display. All the individual sections dimensioned for the project can be viewed in the **List of Selected** display.

Result display

The **Result** display shows results in numeric form for the item you have highlighted. The display is similar for motors, inverters and incoming units. The **Specification data** is about the user requirements. The catalogue data displays the unit and selection calculations in different points and shows how the unit meets the requirements. In the selection data there are columns for required, result and margin values. The required data are calculated from user load demands. The result data is calculated from the unit value of your process. The margin indicates the percentage of capacity still available (difference between the input requirements and the resulting data of the component).

Result

Motor data

Type designation: **M3BP 315 SMB 4**

Product code: 3GBP 312 220 (FI)

Load type: Constant torque

Selection data :

Torque [Nm]	Required	Result	Margin
n min	637	680	7 %
n base	637	756	19 %
Power [kW]			
n min	20	21.4	7 %
n base	100	119	19 %
Overload [Nm]			
n min	764	1601	110 %
n base	764	1332	74 %

n min = 300, n base = 1500 [rpm]

Specifications :

Name	Value
No. of motors	1
Motor type	Process performance
FrameMaterial	Not specified
Family	Not specified
Pole number	Automatic
Design	Basic (Cenelec)
Connection	Not specified
IP class	IP55
IC class	IC411 self ventilated
IM class	IM1001, B3(foot)
Max. speed rule	Standard
Temp. rise	B (<80 K)
Tmax margin	43 %

Catalogue data :

Parameter	Value
Voltage [V]	400
Frequency [Hz]	50
Power [kW]	132
Poles	4
Speed [rpm]	1487
Max mech. speed [rpm]	2300
Current [A]	232
Torque [Nm]	847
Tmax/Tn	2.7
Power factor	0.86
Efficiency [%]	95.4
Temperature rise class	B
Insulation class	F
Inertia [kgm ²]	2.6

Losses [W]:

Speed [rpm]	Load [%]				
	25%	50%	75%	100%	125%
300	740	1010	1470	2100	2900
900	1560	1890	2440	3200	4200
1500	2800	3300	4200	5400	7000

Total losses [W]:

Speed [rpm]	Load [%]				
	25%	50%	75%	100%	125%
300	1480	1930	2650	3580	4740
900	2360	2980	3920	5180	6800
1500	3660	4640	6230	8300	11000

100% at base speed is equal to base load power

Overall efficiency = 92.3 %

Buttons: Return, Graph, User selection, Report, Efficiency report

Figure 4 - 2 Result display for motors

Table 4 - 1 Selection data for motors

Point	Meaning
Torque (Nm) min, base, max	Calculated torque at user-given speed: Minimum, base, maximum speed.
Power (kW) min, base, max	Calculated power at user-given speed: Minimum, base, maximum speed.
Overload (Nm) min, base, max	Calculated overload torque at user-given speed: Minimum, base, maximum speed for user defined time.

Table 4 - 2 Selection data for Inverters

Point	Meaning
Icont (A), Imax (A) or Imax start (A)	Calculated current load for an inverter in two situations: Continuous load and maximum load for user defined time. Maximum load at start is shown

	in case the load type is One time at start overload.
Temperature	Percent temperature margin of igbt module. There is also an additional temperature margin for other components like a choke when liquid cooled.

Table 4 - 3 Selection data for diode or thyristor supply units

Point	Meaning
Power (kW) mot cont, mot max, gen cont, gen max	Calculated power load for an incoming unit for motoring and generating bridges in two situations: Continuous load and maximum load for user defined time.
DC-current (A) cont motoring, max motoring, cont generating max generating	Calculated DC bus current with minimum voltage and power for motoring and generating bridges in two situations: Continuous load and maximum load for user defined time.
Temperature mot temp, gen temp	Percent temperature margin for motoring and generating bridges. There is also an additional temperature margin for other components like a choke when liquid cooled.

Table 4 - 4 Selection data for IGBT supply unit

Point	Meaning
Power (kW) mot cont, mot max	Calculated power load for an incoming unit in two situations: Continuous load and maximum load for user defined time.
AC-current (A) cont motoring, max motoring	Calculated current with minimum voltage and power: Continuous load and maximum load for user defined time.
Temperature mot temp	Percent temperature margin for supply unit. There is also an additional temperature margin for other components like an LCL filter when liquid cooled.

Table 4 - 5 Liquid flow sums of line-up (ACS800 LC multidrives)

Point	Meaning
Total flow (l/min)	Calculated total massflow for this line-up. The liquid flow of line supply unit is shown in the catalogue data table of LSU result sheet.
Heat loss (kW)	Calculated loss power for that line-up.

Results

You can see from the selection data the required load margin for the selected unit. When the margins are positive the unit meets the requirements.

Note A large margin causes over-dimensioning. If the margin is negative, the unit cannot meet the requirements. When the motor type is ACS800, where a thermal model is used, the margin of continuous current can be negative when ambient temperature is below 40 °C.

Efficiency report

Click **Efficiency Report** push button in motor data sheet to see efficiencies and losses in printable form (see Figure 4 – 2). This sheet is available only for single drives.

Graph display

This display helps you check how well the unit fits the requirements. The graphs display load and motor torques, load and motor powers and load and inverter currents. Figure 4 - 3 shows the graph for load and motor torques as a function of speed.

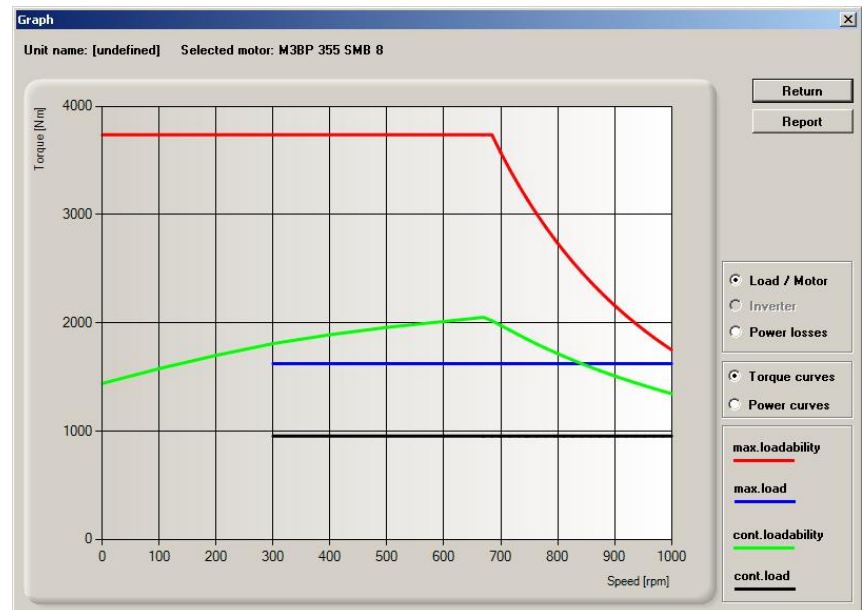


Figure 4 - 3 Graphs for motor

On the display, a legend explains the curves. Each curve has its own color.

Table 4 - 5 Curves in the Load & Motor Torque graph

Curve	Meaning
max. loadability	Motor maximum capability as a function of speed
max. load	User defined maximum load (overload)
cont. loadability	Motor continuous loadability- thermal limit
cont. load	User defined continuous load

Table 4 - 6 Curves in the Inverter graph

Curve	Meaning
max. loadability	Inverter maximum capability
max. load	User defined maximum
cont. loadability	Inverter continuous loadability
cont. load	User defined continuous load

User selection display

In the **User Selection** display you can select a smaller or larger unit instead of your current selection (made by the software or by your previous other choice selection). The selected unit has number 0 and its row is highlighted. Smaller units have a negative mark. Larger units have a positive mark. In this table there are some catalogue values and calculated margins to help with the new selection process. In some cases where the overloads are decisive there are no smaller units in the list.

Figure 4 – 4 shows the view for other choice. This display is available for ABB standard motors, inverters and supply units.

#	Type designation	PU	Power [kW]	Poles	Speed [rpm]	In [A]	Tn [Nm]	Tmax/Tn	Tcont margin	Tmax margin	Im [A]	Immax [A]	Inverter family
-8	M2QA355 M6B 6	CN	200	6	990	347	1923	2.3	-17%	-10%			ACS800 MultiDrive
-7	M2BA355 SMB 6	FI	200	6	992	362	1925	2.3	-13%	-10%			ACS800 MultiDrive
-6	M3BP355 SMC 8	FI	200	8	743	378	2570	2.6	-16%	-24%			ACS800 MultiDrive
-5	M3BP355 MLB 10	FI	200	10	594	389	3215	2.4	-19%	-44%			ACS800 MultiDrive
-4	M3BP355 LKB 12	FI	200	12	494	421	3866	2.4	-14%	-53%			ACS800 MultiDrive
-3	M3BP400 LB 12	FI	200	12	495	384	3858	2.2	-22%	-57%			ACS800 MultiDrive
-2	M3BP400 LKB 12	FI	200	12	495	384	3858	2.2	-22%	-57%			ACS800 MultiDrive
-1	M48P315 LK 2	FI	250	2	2981	411	800	2.7	-53%	19%	663	663	ACS800 MultiDrive
0	M48P315 LK 4	FI	250	4	1491	429	1601	3	1%	121%	375	375	ACS800 MultiDrive
1	M48P355 SMB 2	FI	250	2	2983	416	800	3	-53%	32%	662	662	ACS800 MultiDrive
2	M3BP355 SMA 2	FI	250	2	2984	423	800	3.3	-53%	45%	665	665	ACS800 MultiDrive
3	M2QA355 M2A 2	CN	250	2	2980	425	801	2.8	-57%	23%	680	680	ACS800 MultiDrive
4	M2BA355 SMA 2	FI	250	2	2983	427	800	2.8	-53%	23%	681	681	ACS800 MultiDrive
5	M48P355 SMB 4	FI	250	4	1491	429	1601	2.9	1%	113%	375	375	ACS800 MultiDrive
6	M3BP355 SMA 4	FI	250	4	1488	437	1604	2.7	1%	98%	382	382	ACS800 MultiDrive
7	M2QA355 M4A 4	CN	250	4	1490	425	1602	2.6	-8%	91%	370	370	ACS800 MultiDrive

Figure 4 - 4 User selection display for motor.

Table 4 - 7 Items in User selection display, motor table

Results

Item	Meaning
#	Identity number
PU	Production unit
Type designation	The motor's type designation
Power (kW)	Rated power
Poles	Pole number
Speed (rpm)	Nominal speed
I_n (A)	Nominal current
T_n (Nm)	Nominal torque
T_{max}/T_n	Maximum torque / Nominal torque
T_{cont} margin	Calculated cont. load margin. The smallest margin over the complete speed range.
T_{max} margin	Calculated maximum load margin. The smallest margin over the complete speed range.
I_m (A)	Calculated continuous load current
I_{mmax} (A)	Calculated maximum load current

Table 4 - 8 Items in the User selection display, inverter table

Item	Meaning
#	Identity number
Type designation	Inverter's type designation.
Apparent power (kVA)	Inverter's apparent power.
Power (kW)	Inverter's nominal motor power.
I _{cont} (A)	Nominal continuous loadability current.
Margin	Calculated margin for your continuous load.
I _{max} (A)	Nominal maximum loadability current.
Margin	Calculated margin for maximum load.
Selection method	Selection criterion.
Temp. margin	Calculated temperature margin.

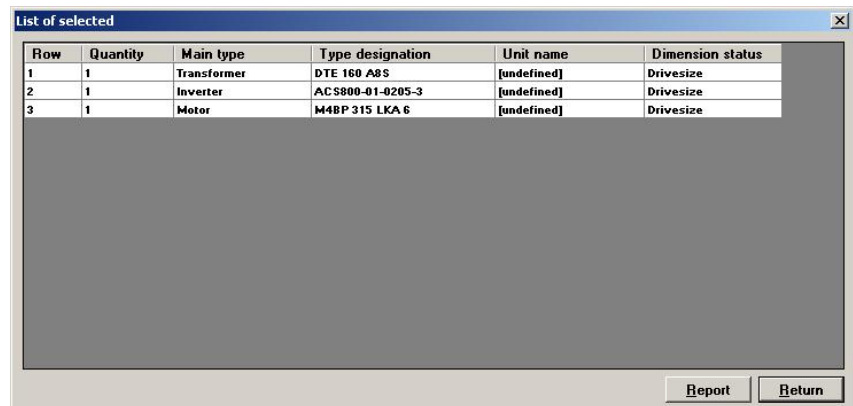
Table 4 - 9 Items in the User selection display, line supply unit table

Item	Meaning
#	Identity number
Type designation	Line supply unit's type designation.
Apparent power (kVA)	Line supply unit's apparent power.
Power fwd margin	Calculated power margin for motoring load. Minimum of continuous and maximum load.
Current fwd margin	Calculated current margin for motoring load with required power and minimum voltage. Minimum of continuous and maximum load.
Power rev margin	Calculated power margin for generating load. Minimum of continuous and maximum load.
Current rev margin	Calculated current margin for generating load with required power and minimum voltage. Minimum of continuous and maximum load.

To select a different unit, click the row on which you want the unit to be listed. To verify your selection click **OK**. Your selection is highlighted. If you click **Cancel**, the selection is discarded.

List of Selected

List of Selected displays the selected units. The list contains: **Type designation**, **Unit name** and **Dimensioning status**. **Dimensioning status** shows if you or the software has made the dimensioning. Figure 4 - 5 shows an example of this display.



The screenshot shows a window titled "List of selected" with a close button in the top right corner. Inside the window is a table with the following data:

Row	Quantity	Main type	Type designation	Unit name	Dimension status
1	1	Transformer	DTE 160 A8 S	[undefined]	Drivesize
2	1	Inverter	ACS800-01-0205-3	[undefined]	Drivesize
3	1	Motor	M4BP 315 LKA 6	[undefined]	Drivesize

Below the table is a large gray rectangular area. At the bottom right of the window are two buttons: "Report" and "Return".

Figure 4 - 5 List of Selected

Chapter 5 – Network Check

Overview

This chapter describes how to compute the effects of drives on a network. Harmonics calculation is based on discrete Fourier transformation and tabulation.

Network Check display

With **Network Check** you can calculate:

- the network harmonics and power factor for an individual frequency converter
- the network harmonics and power factor for a line supply unit
- combined harmonics for several units.

Both the voltage and the current harmonics are calculated. DC voltage calculations provide DC-link voltage. Figure 5 - 1 shows an example

Tip: Compute the combined harmonics, not harmonics for individual drives, because the parallel drives will smoothen and, in some cases, compensate each other. Combine ISU and DSU drives.

Network Check - [ACS800-02-0400-3]

Network and Transformer data

Primary voltage [V] 21000
Frequency [Hz] 50
Network Sk [MVA] 200
Transformer Sn [kVA] 400
Transformer Pk [kW] 5.5
Transformer Zk [%] 6
Supply cable type ☒ Cable ☐ Busbar
Cable quantity 1
Cable length [m] 3
Cable impedance [uOhm/m] 70
Secondary voltage [V] 400
☐ Unknown

Supply unit data

Lac [uH] 40
Cdc [mF] 12.3
Pdc [kW] 323.3

Result

Cos φ1 **0.98**
Tot. power factor **0.94**
Udc [V] **503.5**

Harmonics

THD

	Current	Voltage
IEC Result	30 %	0.3 %
IEEE Calc	25.9 %	0.3 %
IEEE Limit	15 %	5 %

Data

☒ Primary side
☐ Secondary side

Show Mode

☒ Table
☐ Graph

n	f [Hz]	Current [A]	In/I1	Voltage [V]	Un/U1	IEEE Current	IEEE Voltage
1	50	9.5	100.0 %	20 990.0	100.0 %	Calc/Limit	Calc/Limit
2	100	0.0	0.1 %	0.0	0.0 %	0.1 %/3.0 %	0.0 %/3.0 %
3	150	0.0	0.1 %	0.3	0.0 %	0.0 %/12.0 %	0.0 %/3.0 %
4	200	0.0	0.0 %	0.0	0.0 %	0.0 %/3.0 %	0.0 %/3.0 %
5	250	2.6	27.8 %	50.1	0.2 %	23.9 %/12.0 %	0.2 %/3.0 %
6	300	0.0	0.0 %	0.0	0.0 %	0.0 %/3.0 %	0.0 %/3.0 %
7	350	0.8	8.9 %	22.5	0.1 %	7.7 %/12.0 %	0.1 %/3.0 %
8	400	0.0	0.0 %	0.0	0.0 %	0.0 %/3.0 %	0.0 %/3.0 %
9	450	0.0	0.0 %	0.4	0.0 %	0.0 %/12.0 %	0.0 %/3.0 %
10	500	0.0	0.0 %	0.0	0.0 %	0.0 %/3.0 %	0.0 %/3.0 %
11	550	0.5	5.6 %	22.3	0.1 %	4.8 %/5.5 %	0.1 %/3.0 %
12	600	0.0	0.0 %	0.0	0.0 %	0.0 %/1.4 %	0.0 %/3.0 %
13	650	0.3	3.4 %	15.9	0.1 %	2.9 %/5.5 %	0.1 %/3.0 %
14	700	0.0	0.0 %	0.0	0.0 %	0.0 %/1.4 %	0.0 %/3.0 %
15	750	0.0	0.0 %	0.4	0.0 %	0.0 %/5.5 %	0.0 %/3.0 %

Figure 5 - 1 Network Check window.

IEEE and IEC Standards

DriveSize calculates total harmonics distortion according to IEEE519 and IEC61800-3 standards. IEEE standard values indicate how much the drive load affects the network at the point of common coupling. The rated current of transformer is used as load current.

Note: In the IEEE standard, harmonics are calculated up to the 50th and in the IEC standard up to the 40th.

Table 5 - 1 Network and Transformer Data Items

Items	Meaning
Primary voltage	Network voltage on primary side
Secondary voltage	Network voltage on secondary side
Frequency	Network frequency
Network Sk	Network short-circuit power MVA –currently the max value is 900 MVA
Transformer Sn	Transformer nominal power
Transformer Pk	Transformer load loss power kW
Transformer Zk	Transformer short-circuit impedance %
Supply cable type	Cable / Busbar
Cable quantity	Parallel connected cable quantity
Cable length	Length of the cable

Table 5 - 2 Supply Unit Items

Items	Meaning
Lac (μH)	AC choke inductance
Ldc (μH)	DC link inductance
Cdc (mF)	DC link capacitance
Pdc (kW)	DC power, the default value is base power plus the losses in the motor and inverter.

Table 5 - 3 Result Items

Items	Meaning
cos φ1	Fundamental power factor, main wave power factor
Tot power factor	Calculated total power factor harmonics included.
Udc (V)	Calculated DC voltage

Table 5 - 4 Harmonic Items

Items	Meaning
Voltage THD (%)	Voltage Total Harmonic Distortion
Current THD (%)	Current Total Harmonic Distortion
N	Harmonic order number
f (Hz)	Harmonic frequency
Current (A)	Harmonic current
In/I1	Harmonic proportional current to base current

Voltage (V)	Harmonic voltage
U_n/U_1	Harmonic proportional voltage to base voltage

Calculate harmonics

To calculate the harmonics, highlight the transformer and move to **Network Check**. If necessary, adjust the Pdc and other settings. Click **Calculate**. If you have not entered the network data in the main dimensioning window, enter the network voltage and frequency with deviations.

Note: The network data you enter in **Network Check** does not affect the network data in the main dimensioning window. ,

To view the harmonics output as either a table or a graph, select the **Table** or **Graph** radio button in **Show Mode**. When you select the graph view, you can choose between voltage and current harmonics.

Chapter 6 - Printing

Printing the Results

You can use the printing functions for two purposes:

- exporting the project information to Excel, which can be used as shopping lists for motors and drives
- printing on paper

In the **Print** dialog define what information you want to move to Excel.

DriveSize uses Microsoft Office® Excel 97 English version or later for printing. Figure 6 - 1 shows the **Print** dialog.

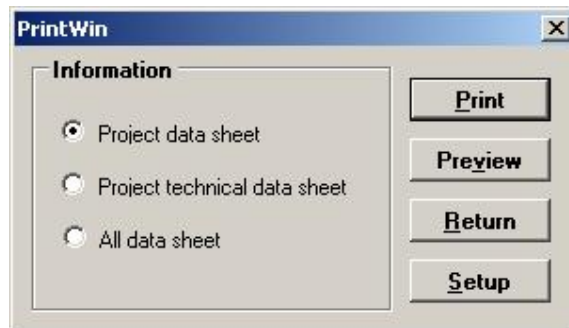


Figure 6 - 1 Print dialog

Many DriveSize screens have a **Report** button. Click **Report** to print the screen data with Excel.

Efficiency Report

Click **Efficiency Report** push button in motor data sheet to see efficiencies and losses in printable form. Notice that print **All Data Sheets** does not contain Efficiency Report sheet. This sheet is available only for single drives.

Network check Report

Click **Report** push button in Network check view to see the printable result sheet of harmonics. Print All Data Sheets does not contain Network check Report sheet.



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